

§ 80.211

40 CFR Ch. I (7–1–04 Edition)

(i) Identification of the gasoline as S-RGAS; and

(ii) The applicable downstream standard under paragraph (c) of this section. This does not apply when gasoline is sold or dispensed for use in motor vehicles at a retail outlet or wholesale purchaser-consumer facility.

(3) No person shall classify gasoline as being S-RGAS except as provided in paragraphs (e)(1) and (e)(2) of this section.

(4) Product codes may be used to convey the information required by paragraphs (e)(1) and (e)(2) of this section if such codes are clearly understood by each transferee.

(5) Gasoline from a terminal tank containing S-RGAS that is combined with gasoline from a terminal tank containing non-S-RGAS for the purpose of blending mid-grade gasoline in a transport truck may be classified on product transfer documents as S-RGAS, provided that the S-RGAS was combined with non-S-RGAS for the sole purpose of producing midgrade gasoline.

(6) Where S-RGAS is being delivered into a terminal storage tank containing non-S-RGAS which is simultaneously supplying gasoline to a transport truck, the terminal may identify the gasoline as S-RGAS before the delivery into the terminal tank is complete without performing the tests required in paragraph (d)(3) of this section. Upon completion of the delivery of S-RGAS into the terminal tank, the terminal may classify the gasoline as S-RGAS only if it meets the criteria for S-RGAS following testing in accordance with the requirements of paragraph (d)(3) of this section.

(7) The information relating to S-RGAS required to be included in product transfer documentation under this paragraph (e) must be included in the product transfer documents which accompany the transfer of custody of the gasoline. Product transfer documents that transfer title of the gasoline may fulfill the requirements under this paragraph (e) by indicating that the required information relating to S-RGAS is contained in the product transfer documents which accompany the transfer of custody of the gasoline.

(f) *Downstream standards applicable to S-RGAS when produced or imported.* (1)

The downstream standard applicable to any gasoline classified as S-RGAS when produced or imported shall be calculated using the following equation:

$$D=S+105\times((S+2)/10^{-4})^{0.4}$$

Where:

D=Downstream sulfur standard.

S=The sulfur content of the refiner's batch determined under § 80.330.

(2) Where more than one S-RGAS batch is combined, prior to shipment, at the refinery or import facility where the S-RGAS is produced or imported, the downstream standard applicable to the mixture shall be the highest downstream standard, calculated under paragraph (f)(1) of this section, for any S-RGAS contained in the mixture.

[65 FR 6823, Feb. 10, 2000, as amended at 67 FR 40182, June 12, 2002]

§ 80.211 [Reserved]

§ 80.212 What requirements apply to oxygenate blenders?

Effective January 1, 2004, oxygenate blenders who blend oxygenate into gasoline downstream of the refinery that produced the gasoline or the import facility where the gasoline was imported, are not subject to the requirements of this subpart applicable to refiners for this gasoline, but are subject to the requirements and prohibitions applicable to downstream parties and the prohibition specified in § 80.385(e).

§§ 80.213–80.214 [Reserved]

GEOGRAPHIC PHASE-IN PROGRAM

§ 80.215 What is the scope of the geographic phase-in program?

(a) *Geographic phase-in area.* (1) The following states comprise the geographic phase-in area (GPA) subject to the provisions of the geographic phase-in program: North Dakota, Montana, Idaho, Wyoming, Utah, Colorado, New Mexico, and Alaska.

(2) In addition, the following counties within the states identified in paragraph (a)(2)(i) of this section and the following Federal Indian reservations

Environmental Protection Agency**§ 80.215**

in paragraph (a)(2)(ii) of this section are included in the GPA:

(i) The list of counties follows:

Arizona

Apache
Coconino
Gila
Greenlee
Navajo

Nebraska

Banner
Box Butte
Cheyenne
Dawes
Deuel
Garden
Keith
Kimball
Morrill
Scotts Bluff
Sheridan
Sioux

Nevada

Elko
Eureka
Humboldt
Lander
Lincoln
White Pine

Oregon

Baker
Crook
Gilliam
Grant
Harney
Malheur
Morrow
Sherman
Umatilla
Union
Wallowa
Wheeler

South Dakota

Bennett
Butte
Corson
Custer
Dewey
Fall River
Haakon
Harding
Jackson
Jones

Lawrence
Meade
Mellette
Pennington
Perkins
Shannon
Stanley
Todd
Ziebach

Washington

Adams
Asotin
Benton
Chelan
Columbia
Douglas
Ferry
Franklin
Garfield
Grant
Kittitas
Lincoln
Okanogan
Pend Oreille
Spokane
Stevens
Walla Walla
Whitman
Yakima

(ii) The list of Federal Indian reservations follows: Burns Paiute, Cheyenne River, Colville, Duck Valley, Ely Colony, Fort Apache, Fort McDermitt, Goshute, Haulapai, Havasupai, Hopi, Kalispel, Navajo, Pine Ridge, Rosebud, Yakama, San Carlos, Spokane, Standing Rock, Summit Lake, Te-Moak, Umatilla, Winnemucca.

(3) Contiguous tribal reservations of a particular tribe are included in the GPA if a portion of the tribal reservation is within the GPA state or county.

(4) Any dispensing facility located partially within a GPA county or tribal reservation land shall be considered fully within the GPA for purposes of this program.

(b) *Duration of the program.* (1) The geographic phase-in program applies to the 2004, 2005, and 2006 annual averaging periods, except as provided in paragraph (b)(2) of this section.

(2) Subject to the provisions of § 80.540, the geographic phase-in program shall also apply to the 2007 and 2008 annual averaging period for refiners approved for GPA standards in 2007 and 2008 under § 80.540.

§ 80.216

(c) *Persons eligible.* Any refiner or importer who produces or imports gasoline for use in the geographic area under paragraph (a) of this section is eligible to apply for the geographic phase-in program. The provisions of the geographic phase-in program shall apply to imported gasoline through the importer.

[65 FR 6823, Feb. 10, 2000, as amended at 66 FR 5136, Jan. 18, 2001; 66 FR 19306, Apr. 13, 2001]

§ 80.216 What standards apply to gasoline produced or imported for use in the GPA?

(a) The refinery or importer annual average sulfur standard for gasoline produced or imported for use in the geographic phase-in area under § 80.215, and designated as GPA gasoline under § 80.219(a), shall be 150.00 ppm.

(b) The per-gallon cap standard for gasoline produced or imported for use in the GPA under paragraph (a) of this section shall be 300 ppm, except as specified in § 80.195(d).

(c) The refinery or importer annual average sulfur level is calculated in accordance with the provisions of § 80.205.

(d) The refinery or importer annual average standard under paragraph (a) of this section may be met using sulfur allotments or credits as provided under §§ 80.275 and 80.315.

(e) Gasoline produced by approved small refiners subject to the standards under § 80.240 is not subject to the standards under paragraphs (a) and (b) of this section.

(f)(1) A refiner or importer whose gasoline production or volume of imported gasoline in 2004 or 2005 is comprised of more than 50 percent of gasoline designated as GPA gasoline under § 80.219(a) shall not be required to meet the corporate pool average standards under § 80.195 for its gasoline production or imported gasoline during the applicable averaging period.

(2) A refiner or importer whose gasoline production or volume of imported gasoline in 2004 or 2005 is comprised of less than 50 percent of gasoline designated as GPA gasoline under § 80.219(a) must meet the corporate pool average standards under § 80.195 for all the refiner's gasoline production or the importer's volume of imported gaso-

40 CFR Ch. I (7–1–04 Edition)

line, including GPA gasoline, during the applicable averaging period.

(g) The provisions for compliance deficits under § 80.205(e) do not apply to gasoline subject to the standards under paragraphs (a) and (b) of this section.

[65 FR 6823, Feb. 10, 2000, as amended at 66 FR 19306, Apr. 13, 2001; 67 FR 40182, June 12, 2002]

§ 80.217 How does a refiner or importer apply for the GPA standards?

(a) To apply for the GPA standards under § 80.216, a refiner or importer must submit an application in accordance with the provisions of § 80.290.

(b) Applications under paragraph (a) of this section must be submitted by May 1, 2001.

(c)(1) If approved, EPA will notify the refiner or importer of each refinery's or the importer's annual average sulfur standard for gasoline produced for use in the GPA for the 2004 through 2006 annual averaging periods.

(2) If disapproved, the refiner or importer must comply with the standards in § 80.195 for gasoline produced for use in the GPA.

(d) If EPA finds that a refiner or importer provided false or inaccurate information on its application under this section, upon notice from EPA, the refiner's or importer's application will be void *ab initio*.

[65 FR 6823, Feb. 10, 2000, as amended at 66 FR 19306, Apr. 13, 2001]

§ 80.218 [Reserved]

§ 80.219 Designation and downstream requirements for GPA gasoline.

The requirements and prohibitions specified in this section apply during the period January 1, 2004 through December 31, 2006.

(a) *Designation.* Any refiner or importer shall designate any gasoline produced or imported that is subject to the standards under § 80.216 as "GPA" gasoline.

(b) *Product transfer documents.* (1) On each occasion that any person transfers custody or title to gasoline designated as GPA gasoline, other than when gasoline is sold or dispensed for use in motor vehicles at a retail outlet